



**FIRE & RISK**  
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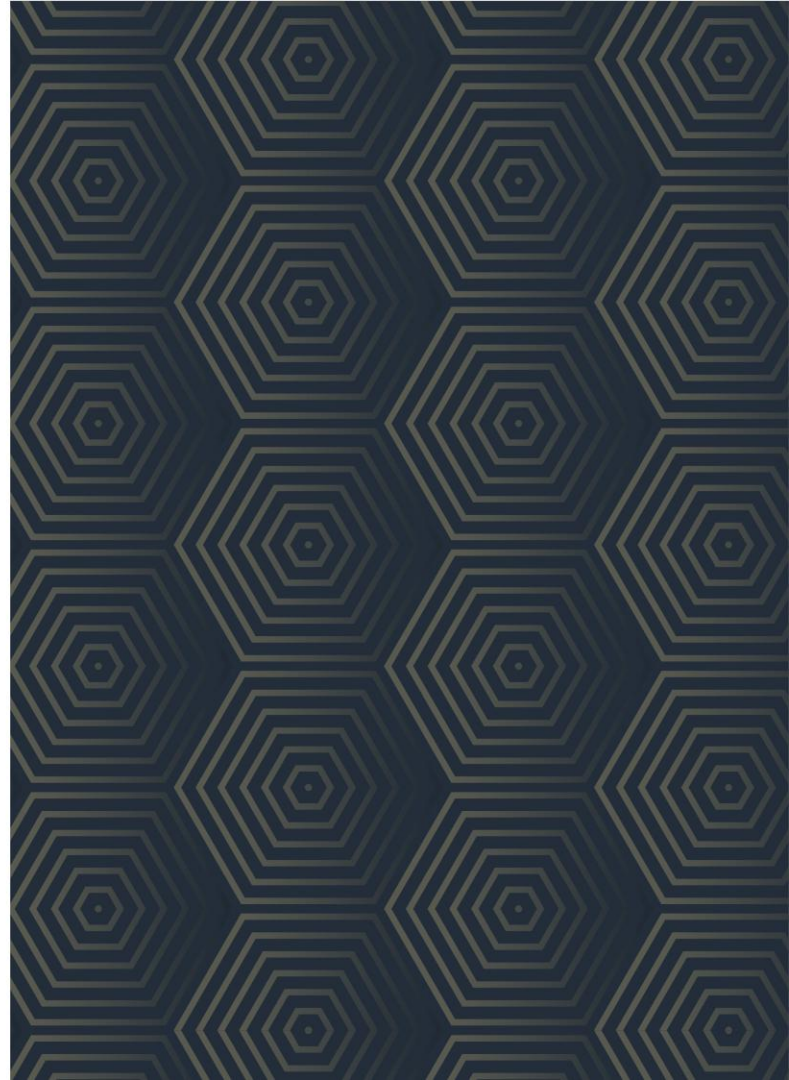
# Evaluating Hazards and Risk Mitigation for Utility-Scale Lithium-Ion Battery Energy Storage Systems

Karli Steranka  
SFPE Foundation Webinar  
06/29/26

- **Project overview and scope**
- **Risk framework**
- **BESS hazard definition and quantification**
- **Industrial vs BESS hazard case study**
- **BESS hazard reduction strategies**
- **Risk framework application and conclusions**



## Project Overview and Scope





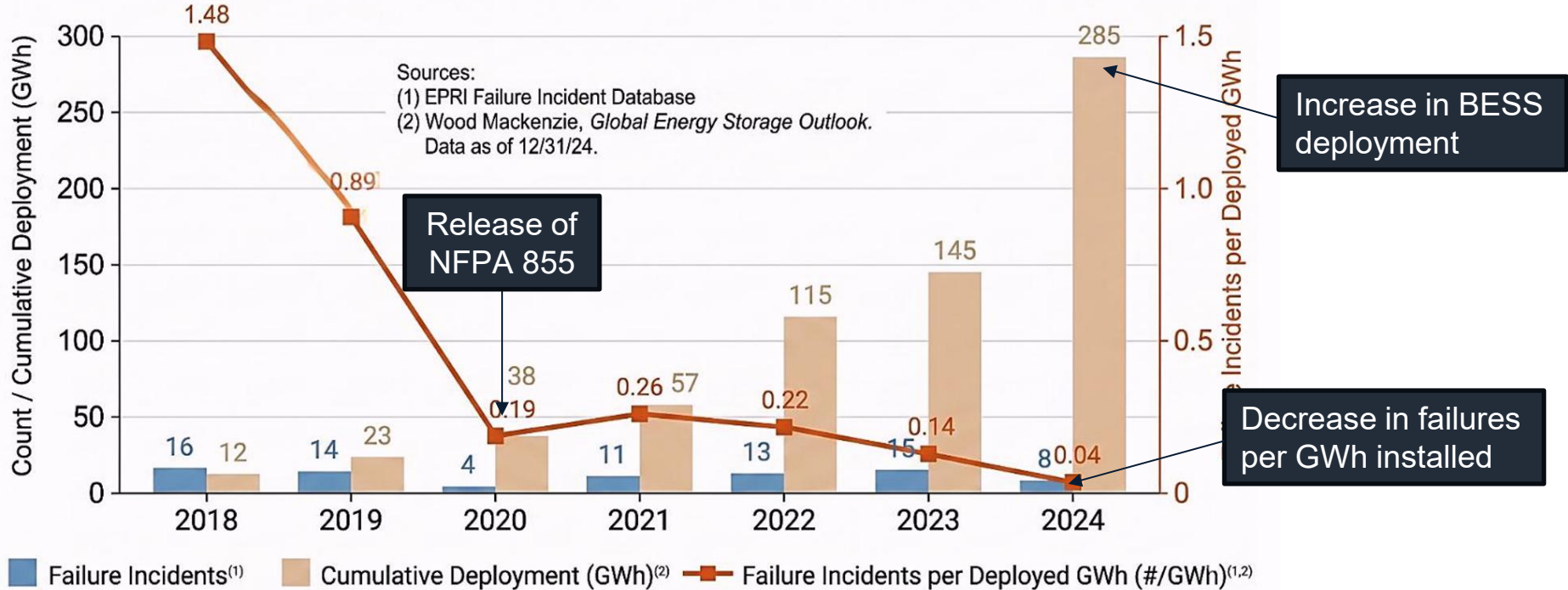
## Grand Challenges In Energy & Infrastructure:

A 10-Year Plan for Strategic Cooperation in Research  
and Education to Advance Fire Engineering

July 2023

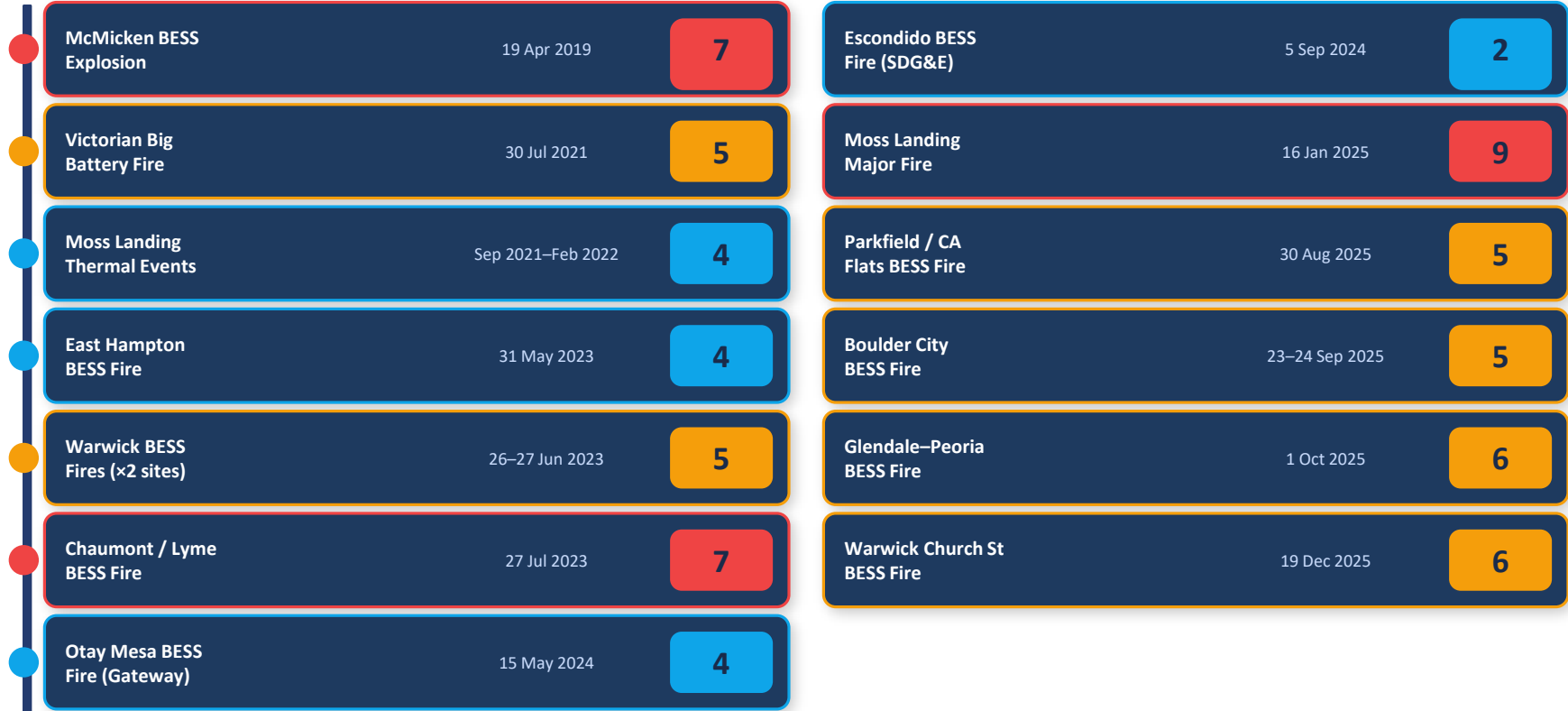
# Project Motivation

## Global Grid-Scale Storage Deployment and Failure Statistics



# Project Motivation

Each card shows the incident name, confirmed date, and number of news articles identified



7+ publications (high)

5–6 publications (moderate)

2–4 publications (lower)

# Lithium-ion Battery Applications

## Consumer Appliances



< 500 Wh

## Micro-Mobility



< 5,000 Wh

## Electric Vehicles (EV)



< 500,000 Wh

## Stationary Energy Storage



< 5,000,000 Wh

# Lithium-ion Battery Applications

## Stationary Energy Storage



<5,000,000 Wh

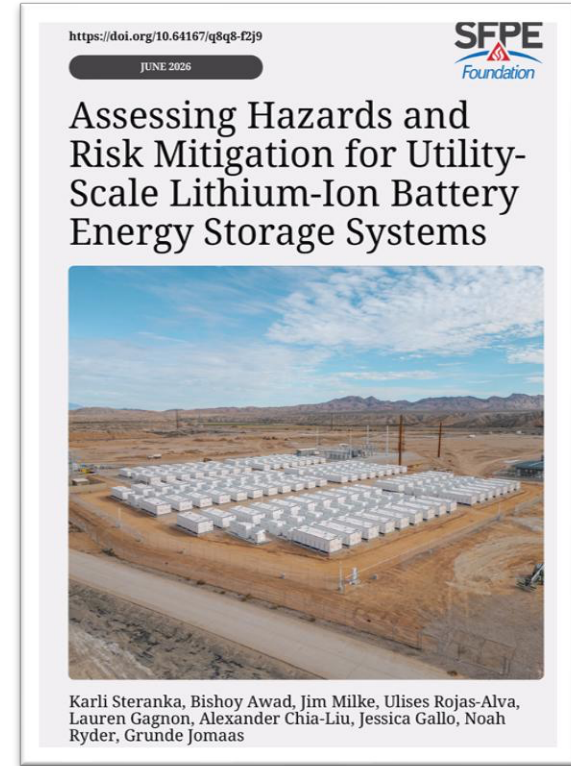
# BESS Hazards Research Overview

## Report Content

1. Introduction
2. Risk Framework (SFPE Guide to Fire Risk Assessment & NFPA 551)
3. BESS Hazard Identification & Characterization
4. BESS vs Industrial Hazard Analysis Comparison
5. BESS Hazard Prevention & Mitigation Strategies
6. Application of Risk Evaluation Framework to BESS
7. Gaps & Areas of Future Research

## Appendix

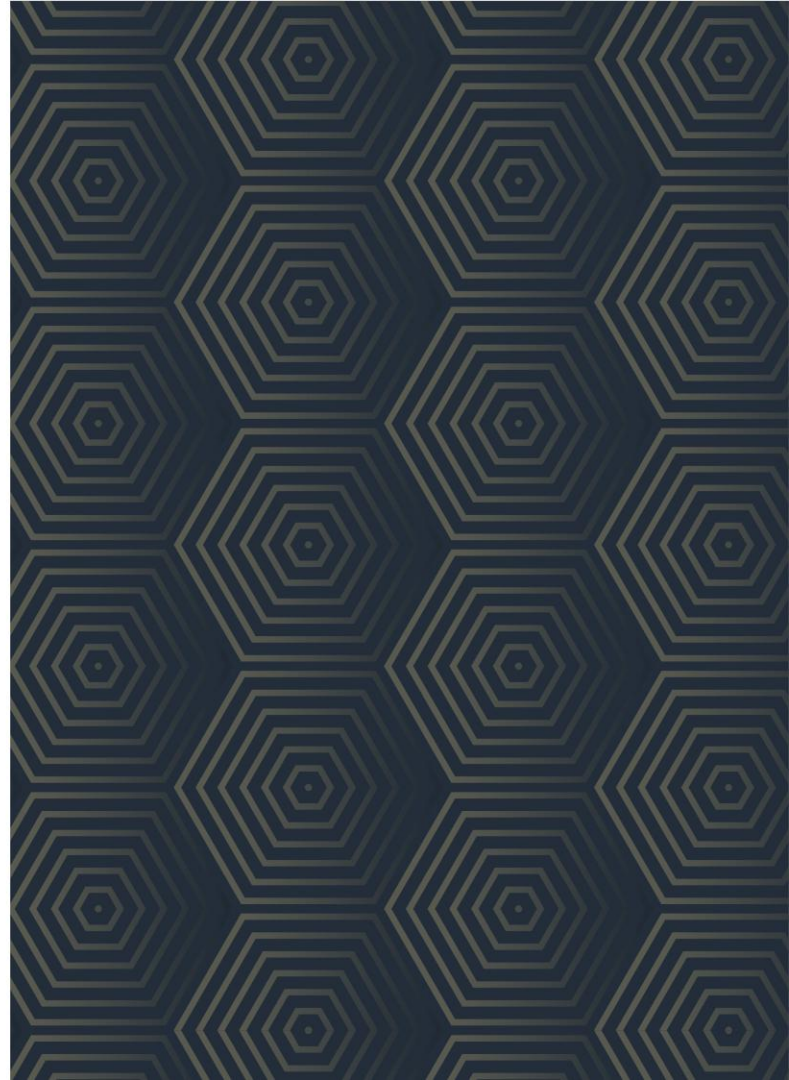
- A. Supplemental Fire Hazard Data from Literature
- B. Supplemental Explosion Hazard Data from Literature and Internal Database
- C. Summary of Major Industrial Incidents
- D. Summary of Codes and Standards for BESS Globally



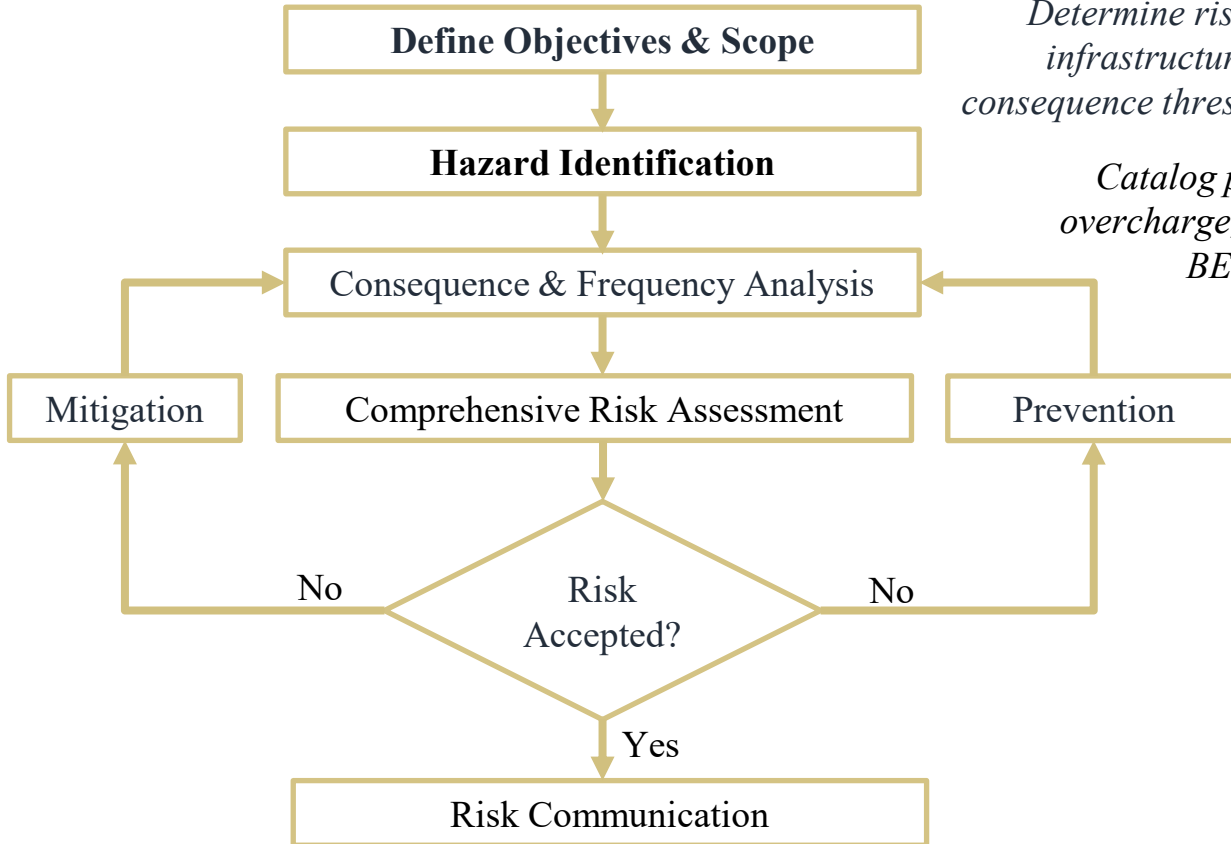


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## Risk Framework, BESS Hazard Definition, and Quantification



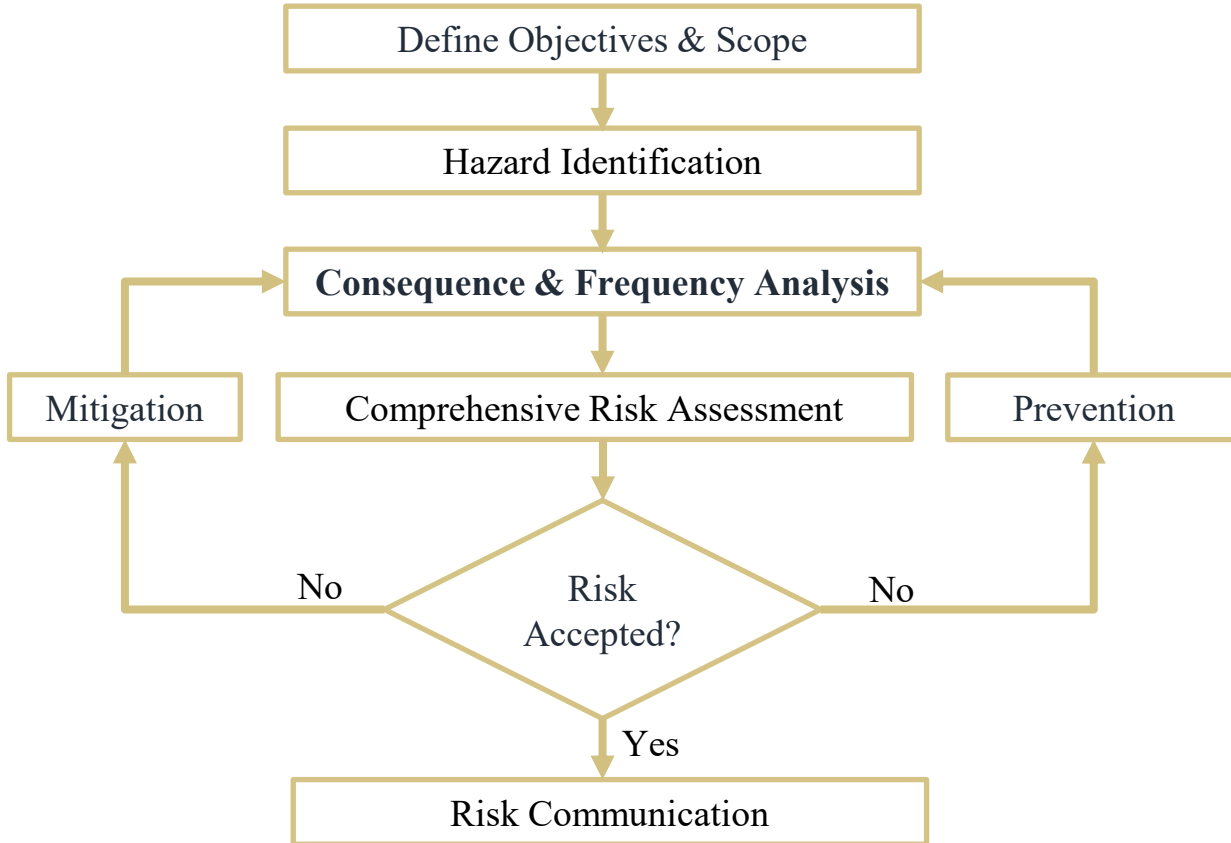
# BESS Risk Framework



*Determine risk tolerance for personnel safety and infrastructure, consult local authorities. Define consequence threshold limits (heat flux, IDLH, AEGL etc).*

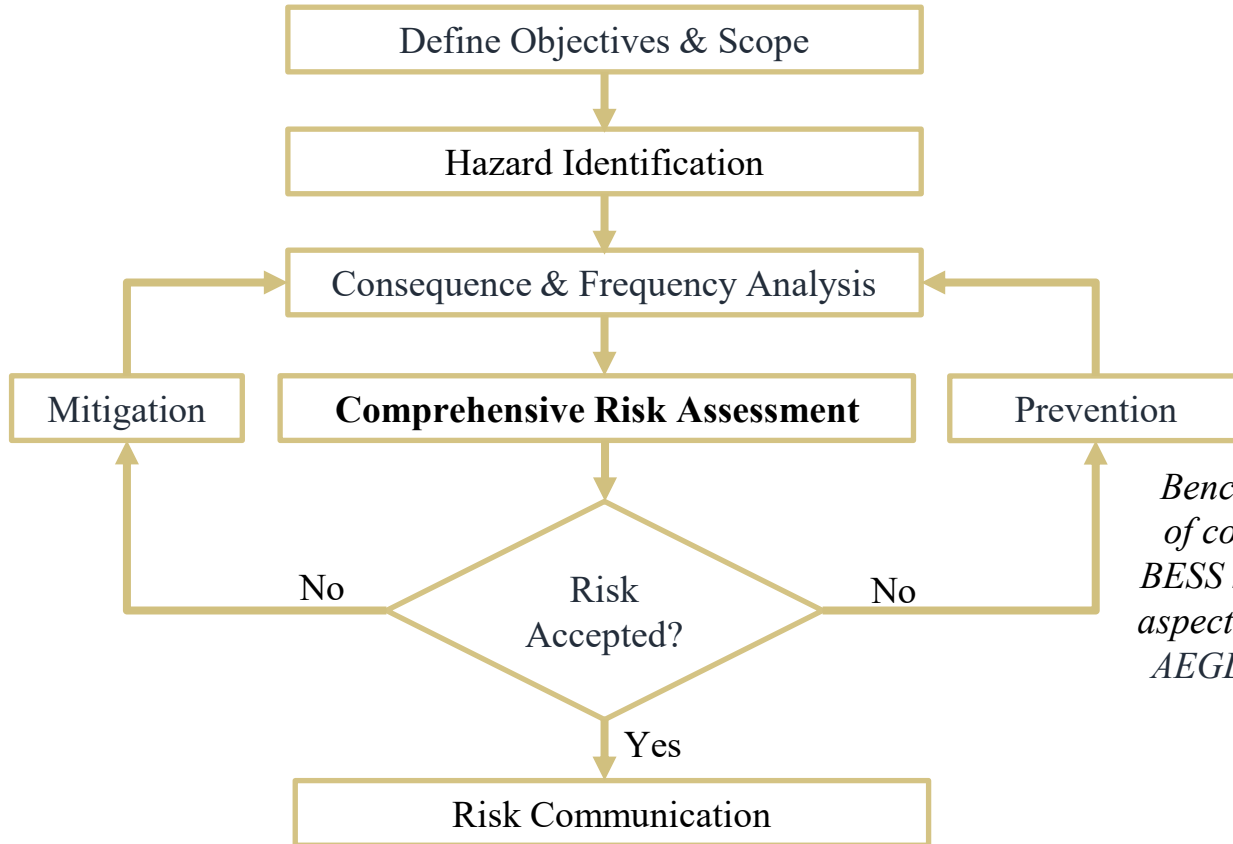
*Catalog possible failure scenarios—e.g., overcharge, physical damage, fire external to BESS and associated hazard*

# BESS Risk Framework



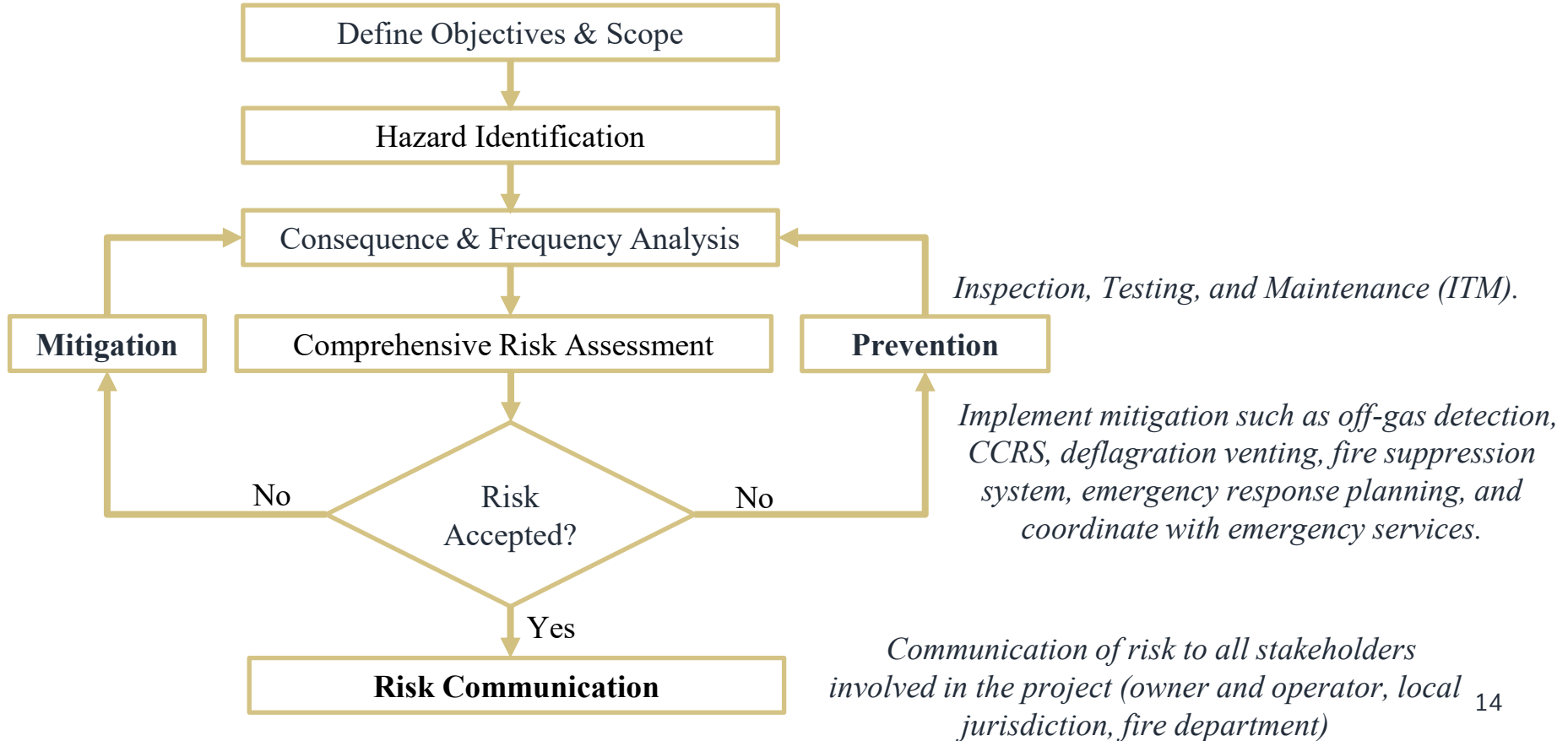
*Simulate worst-case fire, explosion, and toxic gas release scenarios to evaluate severity of hazard & consequence extent.*

# BESS Risk Framework



*Benchmark BESS risks (frequency x severity of consequence) against conventional non-BESS risks. Highlight unique and comparable aspects. Compare against safety limits (IDLH, AEGL-2) and consequence threshold values.*

# BESS Risk Framework



# BESS Hazards Overview

Fire (thermal) Hazard



Explosion (overpressure) Hazard



Fires & explosion can happen – how do engineers quantify the fire & explosion hazards and associated consequences?

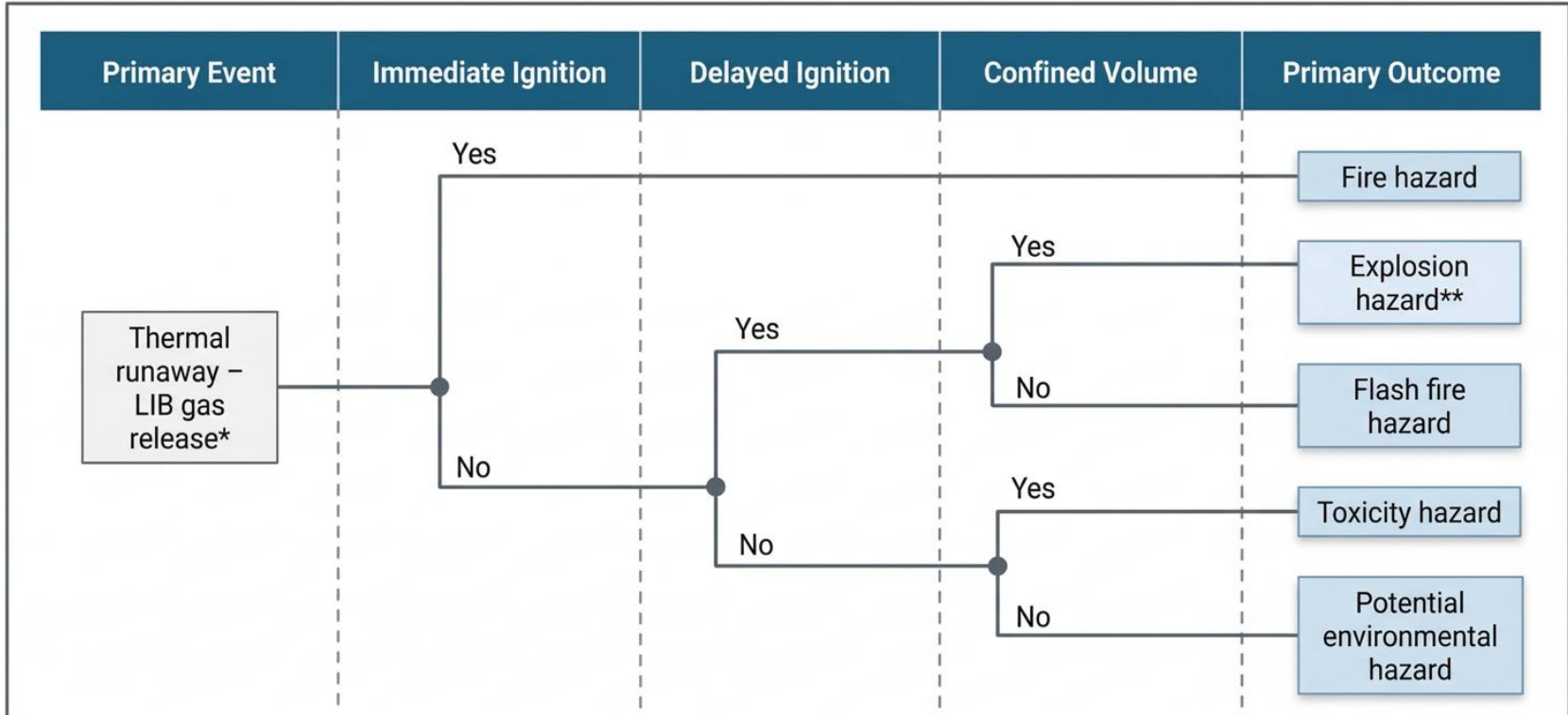
- Landscape review of current approaches to quantify BESS fire & explosion hazards
- Compilation of publically available HRR & gas data in literature
- New data analysis focusing on large format battery cells
- Comparison to non-BESS fires (standard of care)
- Water, soil, and air environmental contamination is a byproduct of the fire and explosion hazard
- Electrical shock and stranded energy\*

## Victoria Big Battery BESS Fire – July 2021



Image courtesy of Fire Rescue Victoria [4]

# Failure Pathways – without mitigation



\* Pathways are not mutually exclusive but rather show the primary outcome.

\*\* Explosion hazard assumes LIB gas accumulation in excess of the LFL..

# BESS Fire Hazard (Thermal-HRR)

HRR Estimation Method		Pros						Cons/ Limitations					
		Actual representation of fire hazard	Industry Standard†	Cell specific test data	Theoretical & combustion science basis	Normalized experimental test data basis	Testing not required globally‡	Only 1 data point‡	Testing does not always show flaming behavior	Scaling data is conservative	Limited existing datasets	Assumptions may be required	Existing literature primarily based on old, low energy density battery cells
1	Large scale destructive fire test	X				X	X				X		
2a	Scale UL9540A cell level test data		X	X		X	X	X	X		X		
2b	Scale UL9540A module level test data		X	X		X	X	X	X		X		
2c	Scale UL9540A unit level test data		X	X		X	X	X	X		X		
3	Estimate HRR based on the total electrical energy.				X					X	X	X	
4	Estimate HRR based on meta-analysis PHRR to unit energy.					X				X	X	X	

**!! No guidance exists for which methodology (if any) should be utilized for evaluating ESS fire hazards to determine safe siting and installation level risks !!**

**!! Methods 2-4 have not been validated against large scale fire test data !!**

† Testing not required globally refers to jurisdictions outside the US that may not mandate UL9540A compliance nor LSFTing in accordance with NFA 855 (2026).

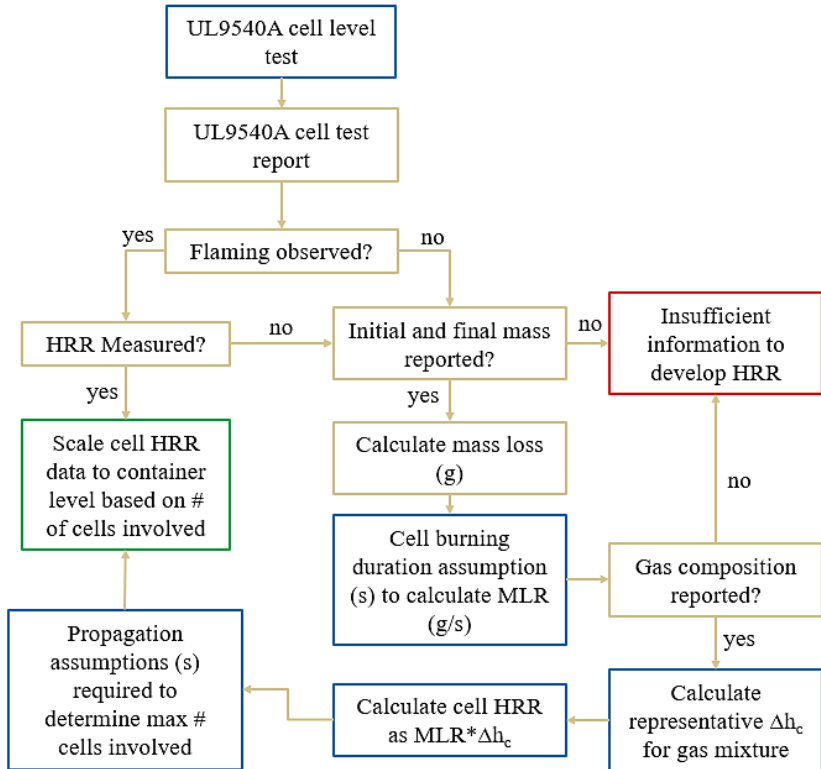
§ UL 9540A is widely recognized consensus standard for evaluating thermal runaway fire propagation hazards and is explicitly cited in NFPA 855 and the International Fire Code (IFC), demonstrating general industry acceptance

¶ Fire test data derived from a single experiment inherently carries significant uncertainty because it does not capture the natural variability in experimental conditions, measurement error, or stochastic aspects of fire behavior

# HRR Quantification Considerations

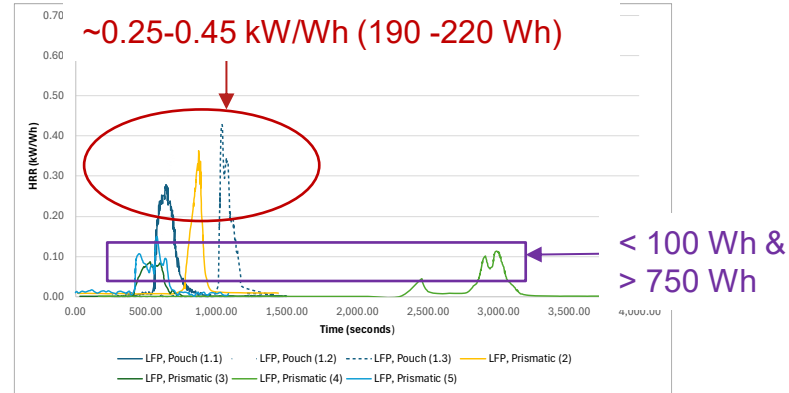


## 2a. Scaling UL9540A cell level data

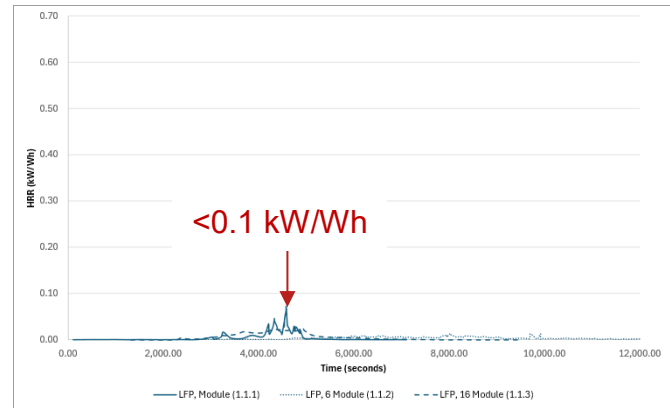


## 4 Meta-analysis PHRR to Unit Energy

Cell level data



Module & Rack level data



# HRR Quantification Considerations

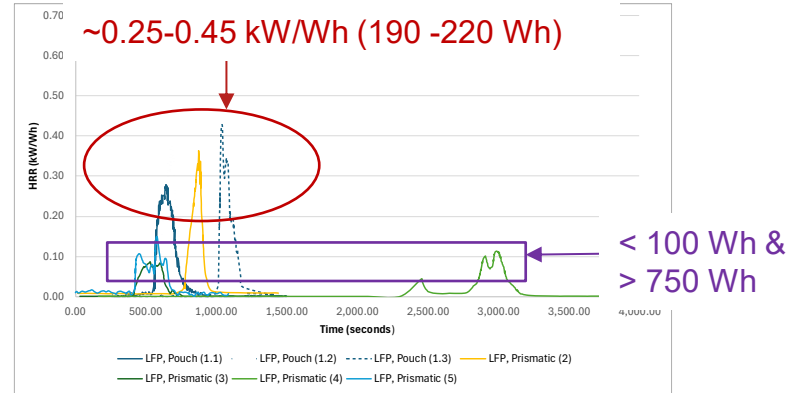
## 2a. Scaling UL9540A cell level data

Scaling from cell level data is conservative. Intermediate scale fire tests show:

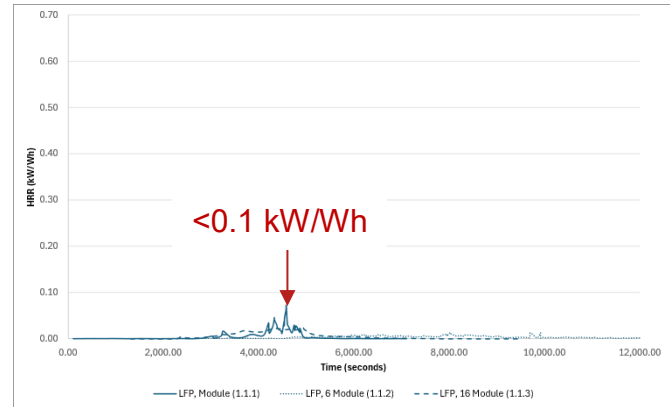
- Inefficient combustion in module and rack configuration.
- HRR may be less dependent on the battery and more dependent on plastics & other combustible contributions
- Insufficient data to make statistically significant conclusions

## 4 Meta-analysis PHRR to Unit Energy

Cell level data



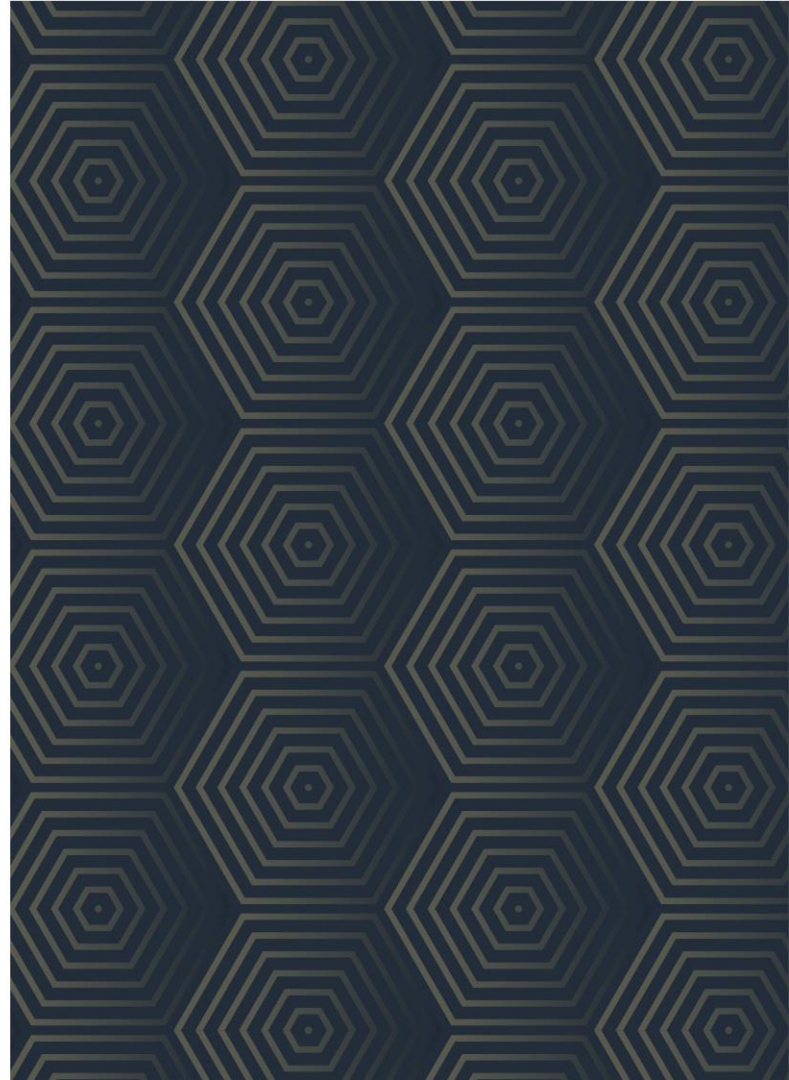
Module & Rack level data





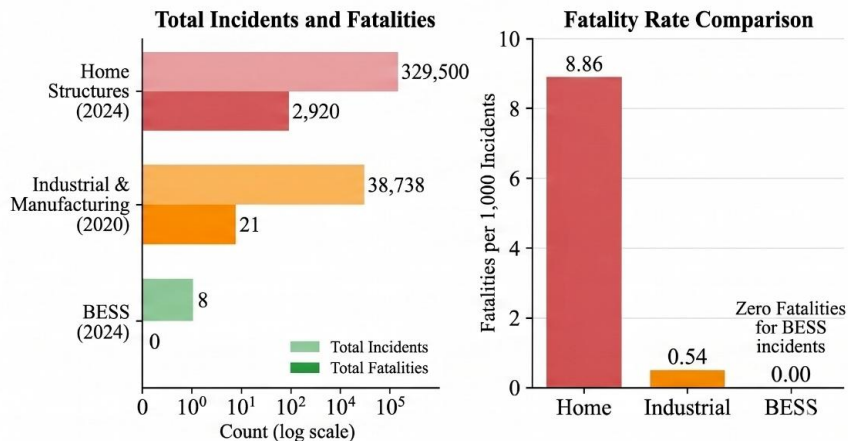
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## Industrial vs BESS Hazard Case Study Comparison



# BESS vs 'Other' Industrial Hazard Comparison

## Property Fire and Safety Comparison: Industrial, Residential, and BESS



Statistic data from EPRI [1] and NFPA [7,8]

- BESS vs 'other' industrial fire statistics (as publicly available from other resources)
  - Only BESS statistics tracked globally
- Case study comparison of 7 historical large-scale incidents:
  - [Moss Landing \(2025\)](#)
  - [Victoria Big Battery Fire \(2021\)](#)
  - [Escondido BESS Fire \(2024\)](#)
  - [McMicken BESS Explosion \(2019\)](#)
  - [Bio-lab chemical fire \(2024\)](#)
  - [Shell Refinery Fire \(2019\)](#)
  - [Kentucky Industrial Explosion \(2024\)](#)
- Focus on publicly available investigation reports and direct data
- Utilize news sources for images and visual comparison
- Quantitative and qualitative comparison of consequences
  - Visual flame, smoke, plume and post incident impacts
  - Air, soil, water monitoring comparisons
  - Injury and fatalities comparison
  - Evacuation zone comparison
  - Fire department response tactics
  - Monetary loss and community impacts

# PUBLIC PERCEPTION

Survey findings from Firetrace [9] (~4,000 respondents) and University of Oregon [10] (1,217 respondents)

# 44%

of U.S. respondents have never encountered information about BESS & the survey found lack of knowledge generally correlates with opposition

# “2/3

citizens would be more likely to support BESS with additional fire suppression systems which suppress the fire in a few seconds”

## Key Survey Findings

- High-publicity fire events receive significant media attention which may be impacting public perception and perpetuating opposition.
- Trust in science alongside risk/benefit perceptions significantly influence acceptance and perception of risk and benefit shifted based on framing of the message.
- Perceived risks and information gaps remain key barriers to widespread BESS deployment.

Goal: present data driven insights that help readers understand how the magnitude of large-scale BESS incidents measure up against large-scale industrial incidents

# Visual Comparison: Fire, Smoke Plume & Damage



Victoria Big Battery (2021)  
Image courtesy of Fire Rescue Victoria [4]



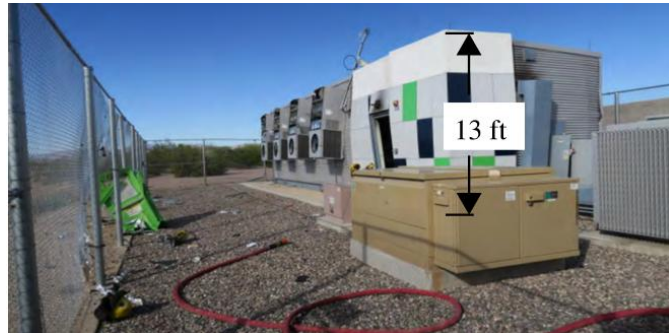
Bio Labs (2024)  
Image courtesy of U.S. Chemical Safety Board [11]



Shell Refinery (2019)  
Image courtesy of U.S. Chemical Safety Board [12]

**Key Takeaway:** *Containerized BESS provides inherent fuel breaks limiting maximum fire consequence. Industrial buildings concentrate fuel load without equivalent passive separation.*

# Visual Comparison: Fire, Smoke Plume & Damage



McMicken BESS (2019)

Image courtesy of UL RSFI [13]



Kentucky Blast (2024)

Image courtesy of U.S. Chemical Safety Board [14]

**Key Takeaway:** McMicken occurred before development of NFPA 855, since development and implementation of NFPA 855 no outdoor BESS explosion incidents have occurred.

# Air, Soil & Water Monitoring Comparison

100%

of BESS incidents had air monitoring publicly reported

66%

of industrial incidents had air monitoring reported

0

BESS soil/water samples exceeded public health standards

## Key Findings

- BESS incidents more frequently used real-time air monitoring despite producing less dense visible plumes than industrial incidents
- Only 2 incidents reported soil sampling — both BESS related — with all monitored results were reported to be within normal ranges
- Shell Refinery was the only **industrial** incident to publicly report surface water sampling following containment failure releasing hydrocarbons into waterways
- BESS incidents held to higher standard of public transparency; industrial incidents may appear safer simply due to less monitoring data being published

# Fire Department Response Tactics

*Across BESS and industrial incidents, defensive firefighting strategies were commonly employed.*

## BESS Response Tactics

- Scene control & establishment of exclusion zones
- Coordination with facility owners
- Exposure protection & external cooling
- Real-time air & gas monitoring
- Extended fire watch for delayed re-ignition
- Interior suppression not attempted once thermal runaway established

## Industrial Response Tactics

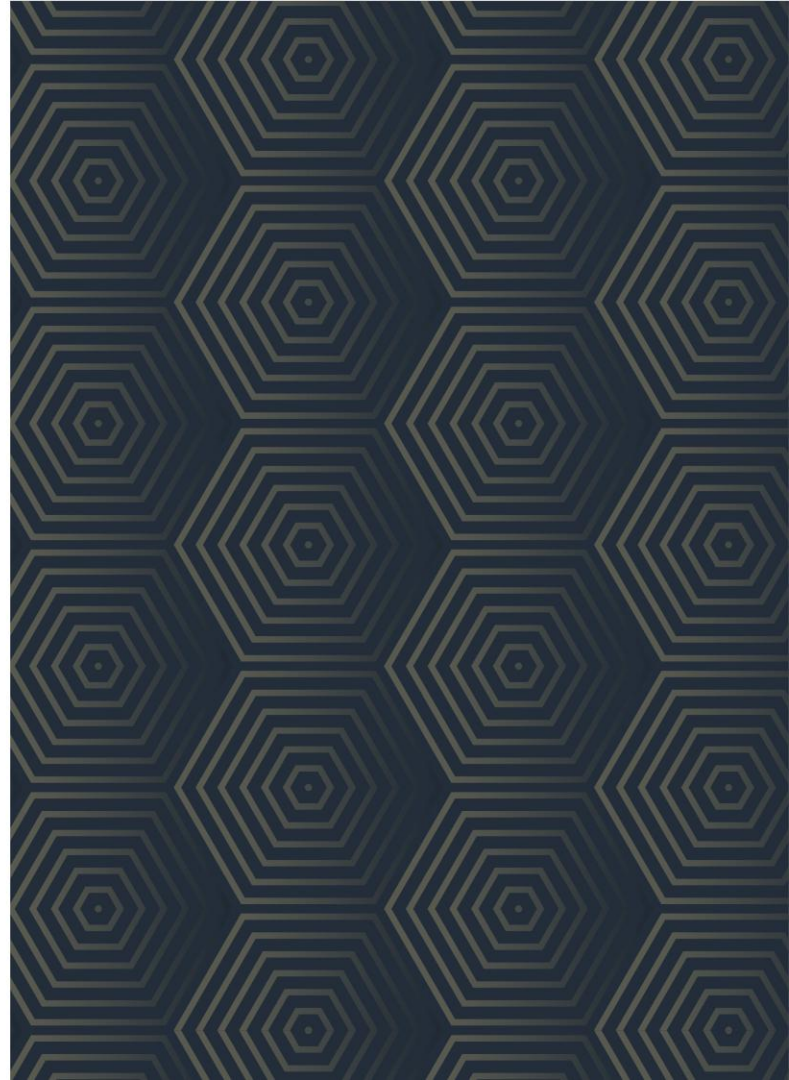
- Perimeter control & fuel isolation
- Coordination with facility operators
- Controlled burn with exposure protection or suppression from distance
- Aggressive interior attack not feasible for large-scale events
- Structural instability restricts firefighter access

Defensive operations at BESS sites are consistent with standard industrial fire response — not an anomaly unique to batteries. BESS emergency response should be evaluated within the same risk-based framework applied to other complex industrial hazards.



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## BESS Hazard Reduction Strategies



# Hazard Reduction Strategies

Strategy	Method
<b>Monitor</b> LIB cells, modules, racks, and overall installation with ESMS	ESMS (BMS, PCS Controls or SCADA)
<b>Detection</b> of LIB off-gas, smoke, or fire	Gas, VOC/ off-gas, smoke, heat, radiant energy (i.e., flame), or pressure sensors
<b>Notification</b> of detection	Local site notification (audible/ visual devices), remote transmission to supervising station/monitoring center, alert security personnel & emergency responders
<b>Passive</b> barriers, limit fuel loading, and clearance to exposures	Siting of BESS to provide separation to exposures and separation between fuel packages or utilize physical barriers.
<b>Fire suppression</b> system	Defensive cooling through application of. water-based suppression/exposure protection systems (sprinklers, monitors, water spray, or water mist as applicable) <sup>K</sup> .
<b>Explosion prevention</b>	CCR (NFPA 69)
<b>Deflagration venting</b>	Passive deflagration vents (NFPA 68), and sparkers
<b>Emergency response</b>	Defensive cooling and exposure protection through application of water by fire service, incident command, manage isolation/exclusion zones, access control, communications, and community protective actions

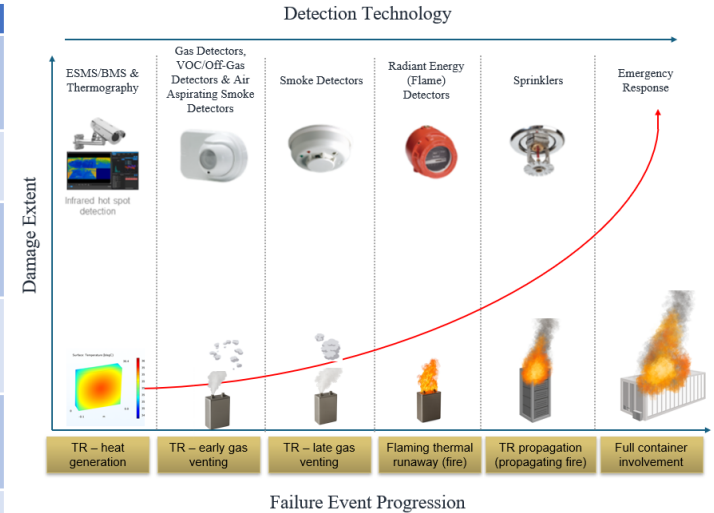
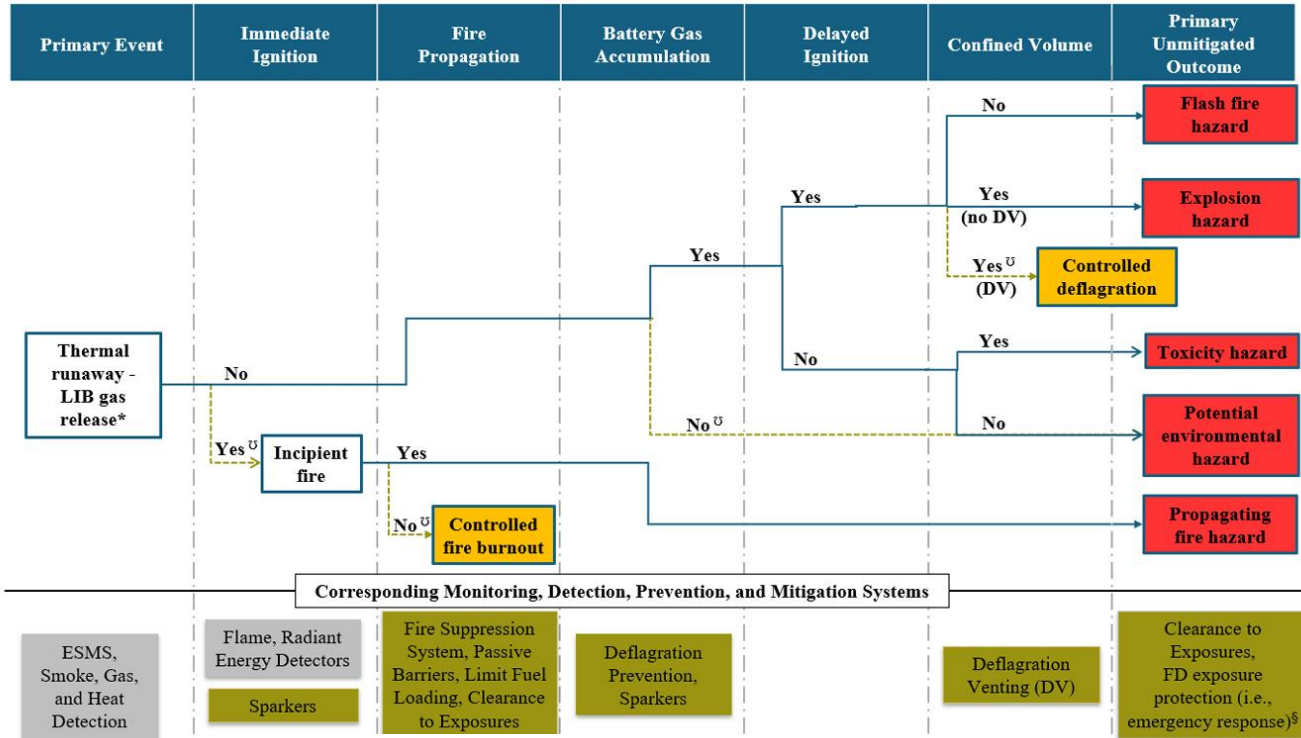


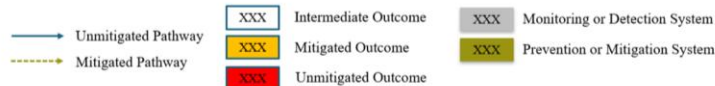
Image courtesy of VisionTIR [15]

Should be implemented where unmitigated consequence is **unacceptable** based on performance objectives – people, property, environment

# Failure Pathways – with Mitigation



**Legend:**



\*Pathways are not mutually exclusive. Only the primary outcome of each pathway is depicted (e.g., secondary consequences such as radiant heat and plume toxicity associated with the fire hazard are not visually depicted).

<sup>‡</sup>Assuming prevention and mitigation systems are designed and maintained appropriately.

<sup>§</sup>Adequate notification required for FD response.

# Explosion Control Design Considerations

## 1. Ensure Enclosure Meets Pressure Requirements

Obtain confirmation (through testing, documentation, etc.) the pressure threshold,  $P_{red}$ , of the enclosure

Deflagration mitigation design should ensure that  $P_{red}$ , typically 3 psi-g, is never exceeded

**Goal:** prevent flammable battery gas from accumulating to an explosive range. Prevents explosive environment.

**Goal:** prevent catastrophic rupture of enclosure or room due to ignition of battery gases in an enclosed environment. Provide safe means of overpressure relief.

## 2. Select Deflagration Mitigation System(s)

**Passive**  
i.e. NFPA 68  
Deflagration Protection System

**Active**  
i.e. NFPA 69  
Deflagration Prevention System

**Sparker**  
Controlled ignitions to prevent buildup of flammable gas

**Performance**  
Automatic doors or vents to lower gas concentration or pressure

## 3. Determine Design Parameters

**Passive**  
Max. gas

**Active**  
Ventilation rate

**Sparker**  
Place in sufficient numbers and locations to ensure pressure ignitions of gases  $< P_{red}$  necessary, deflagration paths or other paths should be provided to reduce overpressure

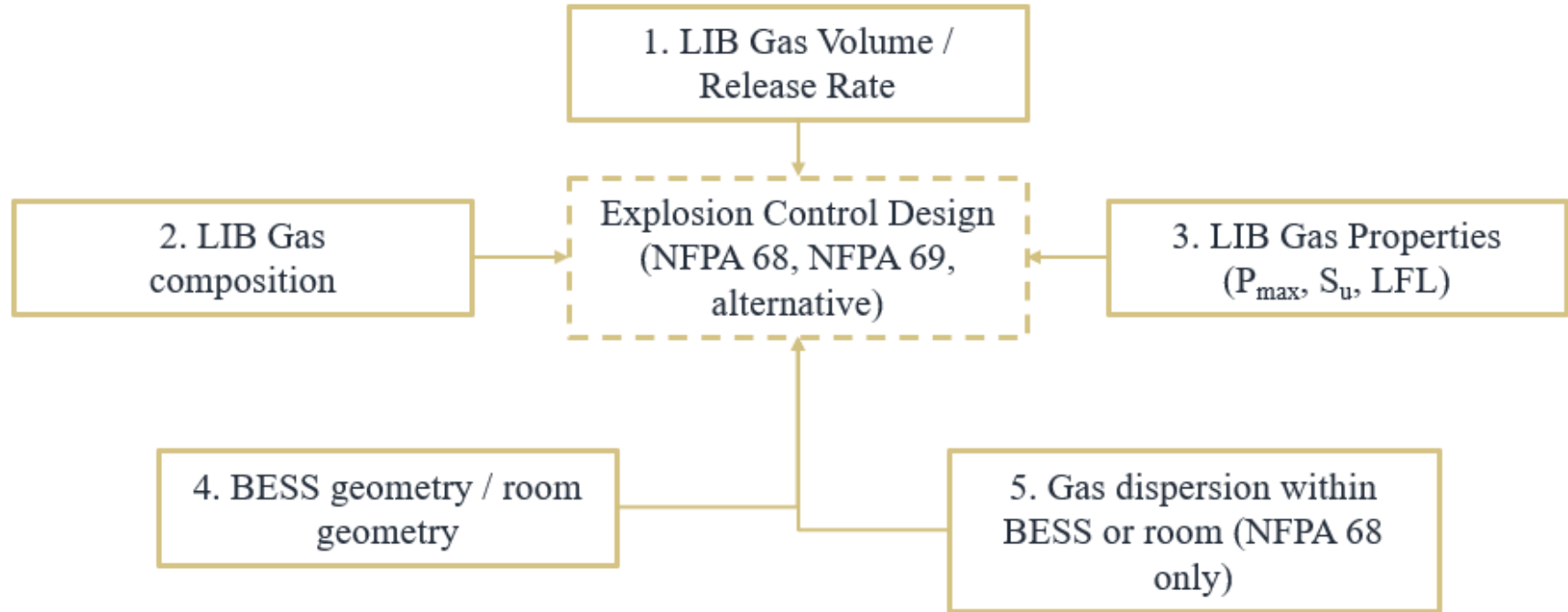
**All Systems**  
Conduct dispersion analysis to determine concentration profile in enclosure as function of time  
Perform partial deflagration calculation showing  $V_{gas}$  above LFL does not result in overpressure  $> P_{red}$

**Goal:** prevent flammable battery gas from accumulating to an explosive range. Prevents explosive environment.

**Due to the localized nature of release of battery vent gas, partial volume deflagrations should always be considered.**

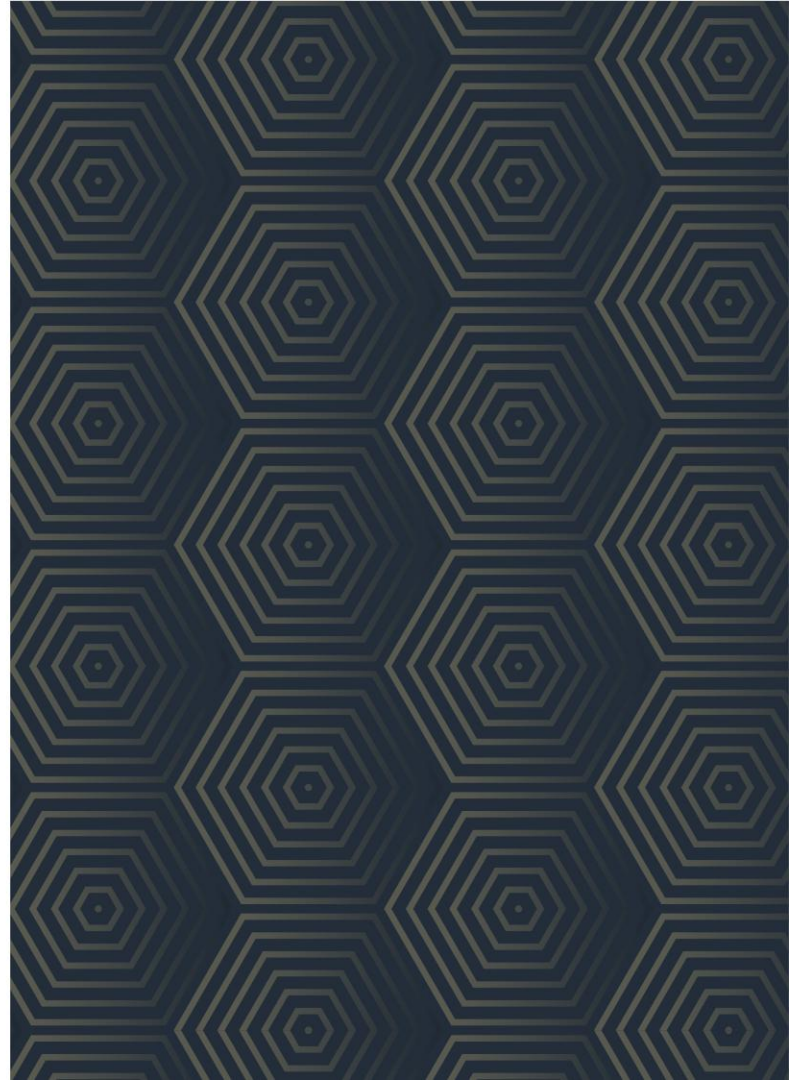
$V_{gas} > LFL$  does not result in Overpressure  $> P_{enclosure}$

# Explosion Control Input Uncertainty





## Application and Conclusions



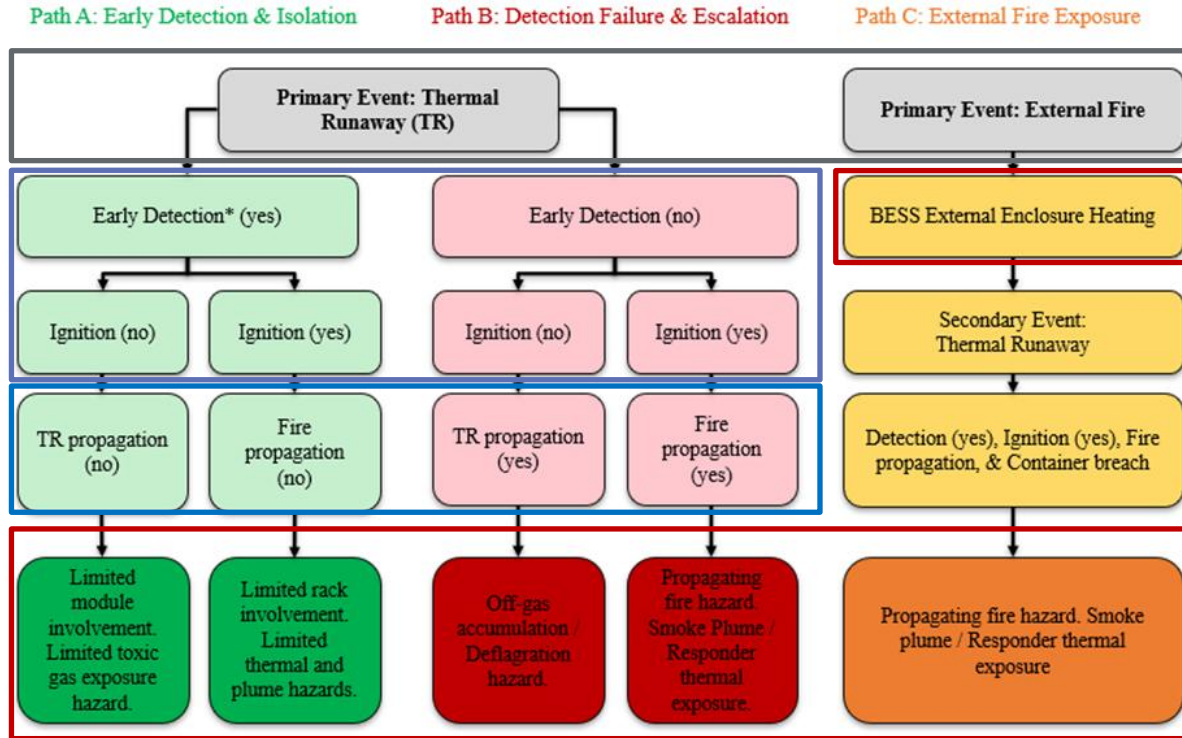
# Risk Framework – BESS Application

Clear identification of credible initiating events

Assign conditional probabilities

Assign barrier performance likelihood

Analyze and quantify consequences



\* And successful activation of CCR explosion control system

- Lack of publicly available full-scale failure data
- Lack of publicly available toxicity data (similar to non-BESS fires)
- Need better discretized data to see if older legacy systems are skewing the hazard data
  - Statistical analysis of gas volume generation / Wh
  - Statistical analysis of PHRR and THR / Wh
  - Updated statistical analysis of THR / EE focusing on large format battery cells
- Need failure statistic data for BESS components and battery cells
- Ongoing development of suppression methods and gas characterization
- Need for harmonized international design standards
  - Need for general guidance for risk evaluation framework and risk acceptance in the interim.

# Conclusions & Key Takeaways

- Follow the risk framework to evaluate the frequency and consequence of BESS hazards to understand overall risk of new installations
  - Simple in concept complex in practice
- Fire (thermal), explosion (overpressure) & plume (toxic gas) hazards exist – full container / package involvement cannot be discredited
  - Same hazards as other industrial processes & manufacturing equipment
  - Consequences from BESS hazards are often less impactful to personnel (injuries & deaths), property loss, business continuity, & the environment
  - Differences: BESS can both be the ignition source and the fuel package, stranded energy (electrical hazards)
- Mitigation Techniques
  - Prevention & mitigation techniques are identical to mitigation methods used for other industrial hazards
  - Gaps in available data to inform design (fire and explosion control)
  - Gaps in available data to inform products of combustion

## Fire & Risk Alliance



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# External Advisory Panel

- Hubert Biteau, Code Red Consultants
- Jacob Dentici, Bowman Fire & Life Safety
- Hong Tsui, LMDG
- Paul Gawrych, Sparc Fire Protection Engineering
- Vinay Premnath, UL Research Institutes' Electrochemical Safety Research Institute
- Ruiqing "Ryan" Shen, Oklahoma State University
- Anil Kapahi, Jensen Hughes

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Building Code Consultants Ltd



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# Questions?

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